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RECEIVED

2014 SEP 30 P 4: 16

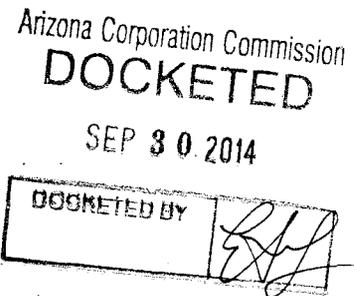
AZ CORP COMMISSION
DOCKET CONTROL

September 30, 2014

Arizona Corporation Commission
Attn. James Armstrong
1200 W. Washington St.
Phoenix, AZ 85007

ORIGINAL

Re: Navajo Water Co., Inc.
Docket No. W-03511A-14-0304



Dear Mr. Armstrong:

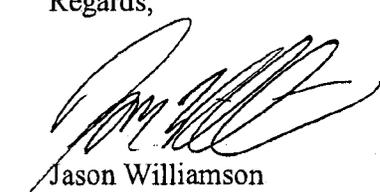
Navajo Water Co., Inc. (the "Company") is in receipt of Staff's Letter of Deficiency dated September 10, 2014 in the above-referenced docket. Please accept this correspondence and the enclosed documents as the Company's responses to the specific issues raised in Staff's letter.

In response to Deficiency Items 1 and 2, the Company submits the attached revised page 20 of the application, which reflects the Company's actual depreciation recorded during the test year. The depreciation rates are computed from the actual depreciation expense recorded and the plant balances at the end of the test year. Also attached is a general ledger detail for the depreciation expense recorded during the test year, and revised application pages 19 and 19b.

In response to Deficiency Item 3, the Company resubmits plant invoices from the test year which are grouped by NARUC plant in service account.

In response to Deficiency Item 4, the Company provides the Affidavit of Jason P. Williamson, along with a copy of the customer notification.

Regards,


Jason Williamson
President, Navajo Water Co., Inc.

Enclosure

cc: Docket Control
Robin Mitchell

REVISED APPLICATION PAGES

Company Name: Navajo Water Company
 Test Year Ended: June 30, 2014
 REVISED

COMPARATIVE STATEMENT OF INCOME AND EXPENSES

		PRIOR YEAR	TEST YEAR	Ref	ADJMT	ADJUSTED TEST YEAR	Proposed Rates	Proposed Test Year
461	Metered Water Revenue	\$ 100,841	\$ 97,782			\$ 97,782	69,627	\$ 167,409
460	Unmetered Water Revenue							
474	Other Water Revenues	2,695	1,464			1,464		1,464
	TOTAL REVENUES	\$ 103,536	\$ 99,246			\$ 99,246	\$ 69,627	\$ 168,874
	OPERATING EXPENSES							
601	Salaries and Wages	\$ 16,499	\$ 15,738			\$ 15,738		\$ 15,738
610	Purchased Water	-	-			-		-
615	Purchased Power	9,452	12,072			12,072		12,072
618	Chemicals	-	714			714		714
619	Water Treatment	-	-			-		-
620	Repairs and Maintenance	12,361	10,052			10,052		10,052
621	Office Supplies and Expense	2,440	3,342			3,342		3,342
630	Outside Services	50,982	52,443	4	10,918	63,361		63,361
635	Water Testing	1,393	2,738			2,738		2,738
641	Rents	-	6,033			6,033		6,033
650	Transportation Expenses	15	5,274			5,274		5,274
657	Insurance - General Liability	-	734			734		734
659	Insurance - Health & Life	-	261			261		261
666	Reg. Commission Expense	81	-	3	5,000	5,000		5,000
675	Miscellaneous Expense	777	3,465			3,465		3,465
403	Depreciation	10,018	14,864	1	4	14,867		14,867
408	Taxes Other Than Income	-	-			-		-
408.11	Property Taxes	2,933	3,071	2	1,167	4,239	991	5,230
670	Bad Debt Expense	3,142	389			389		389
409	Income Tax	-	50	5	(9,906)	(9,856)	13,796	3,940
	TOTAL OPERATING EXP.	\$ 110,092	\$ 131,241		\$ 7,183	\$ 138,425	\$ 14,787	\$ 153,212
	OPERATING INC.(LOSS)	\$ (6,556)	\$ (31,995)		(7,183)	(39,176)	\$ 54,840	\$ 15,662
	OTHER INC./(EXPENSE)							
419	Interest and Dividend Income	\$ -	\$ -			\$ -		\$ -
421	Non-Utility Income	-	-			-		-
426	Miscellaneous Non-Utility Income	-	-			-		-
427	Interest Expense	-	-			-		-
	TOTAL OTHER INC.(EXP.)	\$ -	\$ -		\$ -	\$ -		\$ -
	NET INCOME/(LOSS)	\$ (6,556)	\$ (31,995)		\$ (7,183)	(39,176)	\$ 54,840	\$ 15,662

REVISED

Company Name: Navajo Water Company	Test Year Ended: June 30, 2014
---------------------------------------	-----------------------------------

PROFORMA ADJUSTMENTS
Adjustment 1
Annualization of Depreciation Expense

Line No.			
1			
2	Full Year Depreciation at proposed depr. rates from Page 20	\$	15,091
3	Less: Amorization of Contributions ¹		<u>(224)</u>
4	Annualized Depreciation & Amortization Expense	\$	14,867
5			
6	Test Year Depreciation Expense	\$	<u>14,864</u>
7			
8	Increase (decrease) in depreciation expense	\$	<u>4</u>
9			
10			
11			
12	Adjustment to Revenues and/or Expenses	\$	<u>4</u>
13			
14			
15	¹ Amortization of Contributions:		
16	Gross Contributions from page	\$	6,428
17	Composite Depreciation rate		3.477%
18	Amortization	\$	224
19			
20			

REVISED

Company Name: Navajo Water Company	Test Year Ended: June 30, 2014
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CALCULATION OF DEPRECIATION EXPENSE

Acct No.	Description	Original Cost	Depreciation Percentage	Test Year Actual Depreciation Expense
		Column A	Column B	Column C *
301	Organization	\$ -	0.00%	\$ -
302	Franchises	-	0.00%	-
303	Land and Land Rights	10,050	0.00%	-
304	Structures and Improvements	11,511	1.94%	224
305	Collecting and Impounding Reservoirs	-	0.00%	-
306	Lakes, Rivers, Other Intakes	-	0.00%	-
307	Wells and Springs	21,353	1.16%	248
308	Infiltration Galleries and Tunnels	-	0.00%	-
309	Supply Mains	-	0.00%	-
310	Power Generation Equipment	-	0.00%	-
311	Pumping Equipment	113,433	6.87%	7,791
320	Water Treatment Equipment	-	0.00%	-
320.1	Water Treatment Plants	-	0.00%	-
320.2	Solution Chemical Feeders	-	0.00%	-
330	Distribution Reservoirs and Standpipes	60,347	2.92%	1,760
330.1	Storage Tanks	-	0.00%	-
330.2	Pressure Tanks	-	0.00%	-
331	Transmission and Distrib. Mains	123,642	1.17%	1,442
333	Services	47,963	1.94%	933
334	Meters and Meter Installations	44,561	4.82%	2,147
335	Hydrants	-	0.00%	-
336	Backflow Prevention Devices	-	0.00%	-
339	Other Plant and Misc. Equipment	-	0.00%	-
340	Office Furniture and Equipment	143	0.00%	-
340.1	Computers and Software	-	0.00%	-
341	Transportation Equipment	-	0.00%	-
342	Stores Equipment	-	0.00%	-
343	Tools, Shop and Garage Equipment.	703	0.00%	-
344	Laboratory Equipment	-	0.00%	-
345	Power Operated Equipment	-	0.00%	-
346	Communication Equipment	1,709	5.83%	100
347	Miscellaneous Equipment	-	0.00%	-
348	Other Tangible Plant	7,647	5.83%	446
	TOTAL WATER PLANT	\$ 443,063		\$ 15,091

Less Amortization of Contributions	\$ (227)
Test Year Actual Depreciation Expense	\$ 14,864

GENERAL LEDGER DETAIL

NAVAJO TEST YEAR PLANT INVOICES

307 – WELLS & SPRINGS

PUMP TECH

Statewide Service

Bill Roberts

Owner

Lic. No. ROC183316 & ROC183317

Bonded ~ Insured

P.O. Box 1076 ~ Mayer, AZ 86333

928-632-4594 ~ 928-636-8008 ~ Fax: 928-632-4593

To: JW Water Holdings, LLC
Attn.: Jason Williamson
P.O. Box 200595
Denver, CO 80220
(720) 949-1384
jw@jwwater.net

Date: 3/27/14

RE: Billing Invoice

3/25/14

Loaded truck and trailer and traveled to jobsite. Set up and ran (2) different balers in well. The small mud pump was the most effective. Cleaned 17 ft. of well. Talked to Jason. Will replace 10 HP control box and 210ft. of #2/3 with ground cable and set the new 50 gpm pump & motor at 551 ft. total. Will install sounder tube at no cost for material.

Fishing tool rental:	450.00
Mobe & de-mobe:	300.00
Travel to jobsite:	640.00
Bale well:	760.00
Travel back to shop to get parts:	276.25
Tax:	115.91

3/26/14

Traveled back to jobsite. Spliced cable to motor, installed 210 ft. of pipe & wire and sounder tube. Spliced owners cable to new cable. Installed pump to 551 ft. Loaded trucks, installed new control box, repaired well seal, test ran pump (235 volts, 48.9 amps). Traveled back to our shop.

42 ft.) 2 1/2" sch.80 used pipe	328.00
2) #2 splice kits	32.34
210 ft.) #2/3 w/ground double jacketed cable	1,320.90
551 ft.) 1 1/4" used sounder tube	No Charge
1) 6x6x4 weatherproof J box	30.19
1) Roll of linerless splicing tape	28.29
1) 2 1/2" ductile iron check valve	220.00

3)	#2 split bolts	24.26
1)	#8 split bolt	4.99
1)	1 1/4" merchant steel coupling	7.40
1)	1 1/4" x 6" galvanized nipple	3.42
2)	1 1/4" lock nuts	1.49
1)	3/4" electrical tape	1.74
1)	10 HP Deluxe control box	825.00
65)	3/4" x 32" stainless steel bands	119.05
4)	1 1/4" pvc couplings	2.78
1)	1 1/4" x 3/4" pvc reducing bushing	.75
	Materials:	\$2,950.60
	Travel to jobsite:	297.50
	Pump & Motor installation:	960.00
	Travel back to shop:	640.00
	Tax:	<u>231.62</u>

TOTAL DUE THIS JOB: \$7,621.88



Dana Kepner Company, Inc.
Western Industrial Supply, LLC

INVOICE

CUST.#: 34350000

UPC VENDOR	INVOICE DATE	ORDER NO.
000000	02/19/14	4623523-00
P.O. NO.		PAGE #
SUMMER HOURS		1

SHIP TO: SHIP TO ADDRESS
J W WATER HOLDINGS LLC
1305 W RED BARON RD, STE 1
PAYSON, AZ 85541

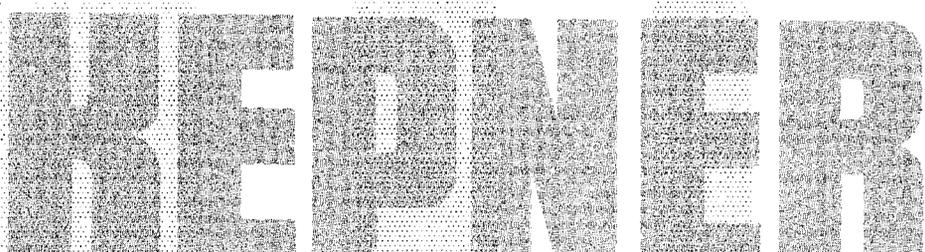
REMIT TO: Dana Kepner Company, Inc.
PO Box 710281
Denver, CO 80271-0281

BILL TO: J W WATER HOLDINGS LLC
7581 E ACADEMY BLVD, #229

DENVER, CO 80230

INSTRUCTIONS			
SHIP POINT	SHIP VIA	SHIPPED	TERMS
		02/19/14	Net 30 Days

LINE NO.	PRODUCT AND DESCRIPTION	QUANTITY ORDERED	QUANTITY B.O.	QTY SHIPPED	QTY U/M	UNIT PRICE	AMOUNT (NET)
1	73MOR071000G 2" OMNI R2, 1000G, TR/PL L/HSG w/ STRAINER, 17"LL *	1	0	1	PCS	860.00 PCS	860.00
2	67gt141 2" GT141 RUBBER GASKET DROP-IN FOR 2" FLANGED METER	2	0	2	PCS	2.53 PCS	5.06
3	867300 2"-3" BOLT PACK CONSISTING OF 4 PLATED BOLTS & NUTS 5/8 X 2-1/2" AND WASHERS	1	0	1	PCS	3.50 PCS	3.50
3	Lines Total	Qty Shipped Total		4	Total		868.56
						Freight Out	14.95
						City Tax	17.30
						County Tax	4.33
						State Tax	48.44
						Invoice Total	953.58



311 – PUMPING EQUIPMENT



Lewus Electric Co., Inc.

1303 Red Baron Road
Payson, Arizona 85541

Bus: (928) 468-6320
Fax: (928) 468-6321
Toll Free: (866) 865-8916

Sold To:

JW Water Holding LLC
7581 W. Academy Blvd., Suite 229
Denver, CO. 80230

Invoice Number: 2280 V

Contact : Shaun Stouder
Phone : 720-949-1384 Fax:

Invoice Date : 2/4/2014
P.O. Number: Summer Pines
Shipped Via : Will-Call
Date Shipped: 2/4/2014
Resale No. :
Terms: net 20 please!

Ship To:

ITEM NO.	QTY. SHIPPED	QTY. B/O	DESCRIPTION	UNIT PRICE	PRICE
1	1		Square-D Starter, Size #2, 240 V., coil SQD 8536SD01V02S, coil 31063-409-47	\$755.00	\$755.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
				Sub Total:	\$755.00
				Tax 8.72%:	\$65.84
				Ship Charge:	
				Total:	\$820.84

THANK YOU FOR YOUR BUSINESS

Visit Our Website at:
www.lewuselectric.com



Lewus Electric Co., Inc.

1303 Red Baron Road
Payson, Arizona 85541

Bus: (928) 468-6320
Fax: (928) 468-6321
Toll Free: (866) 865-8916

Sold To:

JW Water Holding LLC
7581 W. Academy Blvd., suite 229
Denver, AZ. 80230

Invoice Number: 2287 V

Contact : Shaun Stouder
Phone : 720-949-1384 Fax:

Invoice Date : 2/6/2014

P.O. Number: Summer Pines
Shipped Via : Will-Call
Date Shipped: Same

Ship To:

Resale No. :
Terms: net 20 please

ITEM NO.	QTY. SHIPPED	QTY. B/O	DESCRIPTION	UNIT PRICE	PRICE
1	1		Baldor Booster Pump Motor, 7.5 HP. 230 V., single phase, 3600 RPM. 213JM cat # JML1509T, ODP.	\$1,098.50	\$1,098.50
			Berkeley Mechanical Seal, PS-185		\$0.00
			Berkeley Shaft Sleeve, S19310L		
			Gasket Volute Case, S05125		
			Snap Ring, S11207		\$0.00
			Impeller Lock Washer, S16239		
			Hex Head Cap Screw, S23566		
			External Lock Washer, S23036		\$0.00
			Impeller Lock Washer, S06314.		
					\$0.00

Sub Total: \$1,098.50
Tax 8.72%: \$95.79
Ship Charge:
Total: \$1,194.29

THANK YOU FOR YOUR BUSINESS

Visit Our Website at:
www.lewuselectric.com

TRANSITION SERVICES AGREEMENT INVOICE

Date: August 1, 2013

Invoice: 07312013

To: JWW Water Holdings LLC
P.O. Box 200595
Denver, CO 80220

Attn: Jason Williamson

Re: Transition Services Agreement for July 2013

Pursuant to the Transition Services Agreement dated May 31, 2013
for the month of June 2013; supporting documentation attached.

Amount Due

\$26,969.36

Remit to:
Brooke Utilities, Inc.
P.O. Box 82218
Bakersfield, CA 93380

Brooke Utilities, Inc.

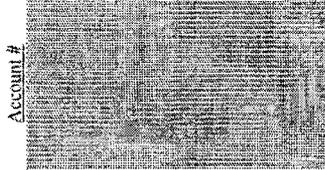
Transition Services Invoice 2013-07 to JW Water Holdings LLC

1-Aug-13

Description

Vehicle rental #CR69759
 Vehicle rental #CR52522
 Building rental (1010 S. Stover Rd., Payson, AZ)
 Piston meter reading devices (2)
 Emergency pager
 Smartphones (2)
 Fax machine
 Office equipment (various)
 Lightstorm CSC
 Backhoe rental (per day)
 Dump truck rental (per day)
 Mobile generator (per day)

Notes



Units	Rate	Amount	Account #
1.00	\$500.00	\$500.00	
1.00	\$500.00	\$500.00	
1.00	\$2,500.00	\$2,500.00	
1.00	\$300.00	\$300.00	
1.00	\$50.00	\$50.00	
1.00	\$150.00	\$150.00	
1.00	\$50.00	\$50.00	
1.00	\$100.00	\$100.00	
2,328.00	\$2.00	\$4,656.00	
3.00	\$400.00	\$1,200.00	
3.00	\$100.00	\$300.00	
0.00	\$100.00	\$0.00	

Active customer count as of June 30, 2013

MDC leak repair 7/10/13; MR leak repair 7/16/13; EVP leak repair 7/18/13

MDC leak repair 7/10/13; MR leak repair 7/16/13; EVP leak repair 7/18/13

7-1: travel to Payson, tank level monitoring, coordinate MDC water hauling, manage operations, work with JW on insurance, MDC water plan (8); 7-2: TOP meeting, work on well sharing plans, tank level monitoring, coordinate MDC hauling(8); 7-3: Manage operations, tank level monitoring, work on WSA invoices with JW(8); 7-4: tank level monitoring, MRDL reports, system abbreviations, storage evaluations MDC (4); 7-5: Manage Payson operations, tank level checks, MDC hauling coordination, travel back to Parker (8); 7-6: Tank level monitoring, MDC hauling coordination (1); 7-7: tank level monitoring (1); 7-8: Tank level monitoring, manage operations, MDC water hauling (2); 7-9: Tank level monitoring, manage operations, MDC-TOP-CRAGIN project, work with Levelcon to move JW rnu's to own site (3); 7-10: Tank level monitoring, manage operations (1); 7-11: Tank level monitoring, manage operations, MDC-TOP-CRAGIN project, work on hooking SJ/MH well back to system (3); 7-12: Tank level monitoring, manage operations, MDC water hauling, MDC-TOP-CRAGIN project, Get SJ/MH well online (4); 7-13: Tank level monitoring, LRCW leak, Work on analysis on MDC-TOP-CRAGIN project for JW (3); 7-14: Tank level monitoring (1); 7-15: Tank level monitoring (1); 7-16: Tank level monitoring (1); 7-17: tank level monitoring, MDC hauling coordination(1); 7-18: Tank level monitoring, travel to PHX for JW and ACC meet for MDC-TOP-CRAGIN (8); 7-19: Tank level monitoring, MDC hauling coordination, MDC augmentation (3); 7-20: tank level monitoring (1); 7-21: tank level monitoring, work with DD on WP power outage call APS (2); 7-22: Tank level monitoring, work with DD on RMU's (1); 7-23: Tank level monitoring, managing ops. ADEQ-MDC WSA well plan and tele conference (2); 7-24: tank levels, safety meeting, manage operations (2); 7-25: tank levels, manage operations, lead and copper customer letters for PYWCO & TBWCO (3); 7-26: Tank level monitoring, managing SF stage and repairs, (3); 7-27: tank monitoring (1); 7-28: tank level monitoring(1); 7-29: Tank monitoring, Teleconference with JW-RTH for FS, MDC (2); 7-30: tank monitoring, manage ops (1); 7-31:

David Allred

88.00 \$55.00 \$4,840.00 25/00-05-7060.02 tank monitoring, manage ops (1)

7-2: Preliminary review of ACC Staff's DR-1 to PYWCo (1.0); 7-5: Provide research and some responses to ACC Staff's DR-1 to PYWCo, telecon with JW re: rate case planning; telecon with BB and Lightstorm staff as to responses to ACC DR-1 (3.5); 7-9: Telecon with JW re: Cragin project phase 1 planning and meeting with WIFA; reply to JS re: ACC DR-1 items 1.17 and 1.18 (1.0); 7-12: provide research data for Lot 164 APS power cost for 2011 and 2012 (2); 7-14: Provide assistance and answer questions from staff re: answers to Staff DR-1 (1.0); 7-15: Reviewed accounting staff's first responses to DR-1 and forwarded to JW (1.0); 7-17: Research and forward copies of May 2013 TPT returns (2); meeting with WIFA re: Cragin PHX for 7-18 meetings (2.0); 7-18: Breakfast meeting with SRP; substantive meeting with SRP re: Cragin and other water allocation arrangements (2.0); meeting with WIFA re: Cragin project status and discussion of Phase 1 financing (2.0); travel from PHX to BFL (2.0); 7-22: reviewed M&C water augmentation worksheet and cost factor; email to JW re: same; directed CG at Lightstorm to proceed with water augmentation bills based on JW approval; reviewed and posted JWW customer letter to M&C customers re: water augmentation (1.0); 7-26: Review and submit 1.26 and 1.28 of ACC DR-1 rate case questions (1.0); 7-29: Various emails responding to JW inquiries on M&C water augmentation costs complaining about by Jones (5); telecon with JW/DA re: Luckett's, TOP Cragin project, Gehring complaint and WB file processing, rate case status (1.0);

Smith Complaint Docket.
7-14: Lightstorm accounting staff (MZ and AM) researching questions and replies to ACC Staff's DR-1 in PYWCo rate application (17.0); 7-16: Lightstorm accounting staff (AM) researching and replies to ACC Staff's DR-1 in PYWCo rate application (1.5); 7-26: Lightstorm accounting staff (AM) researching and replies to ACC Staff's DR-1 in PYWCo rate application (1.0)

Robert T. Hardcastle	20.00	\$250.00	\$5,000.00	25/00-05-7060.02	WB file processing, rate case status (1.0);
Robert T. Hardcastle (Smith Docket W-03514A-12-0007)	0.00	\$250.00	\$0.00	25/00-05-7060.02	Smith Complaint Docket.
IT consulting services	0.00	\$150.00	\$0.00	25/00-05-7060.02	
Accounting consulting services	0.00	\$150.00	\$0.00	25/00-05-7060.02	
Lightstorm consulting services	19.50	\$150.00	\$2,925.00	25/00-05-7060.02	rate application (1.0)
Heavy equipment operator	0.00	\$50.00	\$0.00	XX/XX-05-7060.05	
Aircraft rental	0.00	\$140.00	\$0.00	25/00-05-7021.02	
Commercial aircraft	1.00	\$509.80	\$509.80	25/00-05-7021.01	7-17/18-13: US Airways Flight 2988, 2969
Rental car	1.00	\$42.82	\$42.82	25/00-05-7021.04	7-17/18-13: Hertz
Lodging	1.00	\$123.09	\$123.09	25/00-05-7023.00	7-17-13: Radisson Ft. McDowell
Meals	1.00	\$46.70	\$46.70	25/00-05-7022.01	7-17: Dinner Radisson Hotel (\$40); 7-18: Dinner Sky Harbor (\$6.70)
Gasoline (rental car)	1.00	\$4.96	\$4.96	25/00-05-7021.06	7-18: Rental car gasoline
	0.00	\$0.00	\$0.00		
5/8 x 3/4 meter # 75730284 from PAY inventory	1.00	\$90.15	\$90.15		Installed at WP PS 1.27
5/8 x 3/4 meter # 75730292 from PAY inventory	1.00	\$90.15	\$90.15		Installed at RLE P1J
Mileage from Parker to Payson	245.00	\$0.55	\$134.75		7/1/2013
Mileage in Payson for meeting, Ops, ETC.	30.00	\$0.55	\$16.50		7/1/13-7/5/13
Mileage from Payson to Parker	245.00	\$0.55	\$134.75		7/5/2013
7.5 HP booster kit	1.00	\$939.37	\$939.37		Installed in WP from Payson inventory 7/5/13
Mileage to and from PHX	340.00	\$0.55	\$187.00		7/18/13 pick up MDC plans from Tres Rios, meeting with ACC engineering and JW for MDC-TOP-CRAGIN
5/8 x 3/4 meter # 75730291 for PAY inventory	1.00	\$90.15	\$90.15		installed at PONDEROSA-84B CHAP P 1018 7/1/13
10lb RMU sensor from PAY inventory	1.00	\$239.05	\$239.05		Installed at WP #2 RMU on 7/22/13
5/8 x 3/4 meter # 75730281 from PAY inventory	1.00	\$90.15	\$90.15		Installed at BLUE SPRUCE-35 SP 2903 (Summer Pines)
5 HP booster kit from PAY inventory	1.00	\$656.37	\$656.37		Installed in Summer Pines 7-26
JWW Monthly reimbursement to HUI		\$502.60	\$502.60		
			\$26,969.36		

Central Arizona Pump, LLC.

141 S. Oldham Rd.
Payson, AZ. 85541

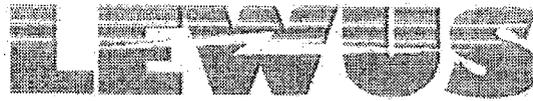
Invoice

DATE	INVOICE #
2/19/2014	BM23159

BILL TO
JW Water Holding, LLC. 7581 E. Academy Blvd. Suite 229 Denver, CO. 80230

TERMS

QUANTL...	DESCRIPTION	RATE	AMOUNT		
	35 GPM 4" 10HP Pump End	2,922.00	2,922.00T		
	Galvanized Bell 2" X 2 1/2"	10.32	10.32T		
	Galvanized Nipple 2 x 4	6.00	6.00T		
	6" to 4" Adapter Kit	583.70	583.70T		
4	2 " 10 mill winmore well tape	10.00	40.00T		
	50 GPM PumpEnd Warranty	-1,800.00	-1,800.00T		
	Pump Installation	850.00	850.00T		
		Sales Tax (4.94%)	\$129.03		
A 1 1/2% charge will be added to all accounts over 30 days		Total	\$2,741.05		
<table border="1" style="margin-left: auto; margin-right: auto;"> <tr> <td>Phone</td> </tr> <tr> <td>(928) 476-5440</td> </tr> </table>		Phone	(928) 476-5440	Payments/Credits	\$0.00
		Phone			
		(928) 476-5440			
Balance Due	\$2,741.05				



Lewus Electric Co., Inc.

1303 Red Baron Road
Payson, Arizona 85541

Bus: (928) 468-6320
Fax: (928) 468-6321
Toll Free: (866) 865-8916

Sold To:

JW Water Holding LLC
7581 W. Academy Blvd., Suite 229
Denver, CO. 80230

Invoice Number: 6587 U
Invoice Date: 7/26/2013
P.O. Number: Summer Pines
Shipped Via: Deliver
Date Shipped:
Resale No:
Terms: Net 30

Contact: Shaun Stouder

Phone: 702-494-1384 Fax: 702-949-1360

Ship To:

Summer Pines
1011 S. Stover Road
Payson, AZ. 85541

ITEM NO.	QTY. SHIPPED	QTY. B/O	DESCRIPTION	UNIT PRICE	AMOUNT
1	1	0	Baldor Pump Motr. cat., JML3608T 5 HP., 3450 RPM., 230 V. single phase 184JM frame, TEFC.	\$750.00	\$750.00
2	1		Berkeley Volute Gasket, item S05126	\$16.00	\$16.00
3	1		installed Berkeley Shaft Sleeve, Item S19319, to the motor and snap ring on the shaft sleeve	\$48.00	\$48.00
4	1	1	Square-D contact kit, size #2, 3 pole part number 9998-SL-4-G	\$254.00	\$254.00
5					\$0.00

Subtotal: \$1,068.00
Sales Tax 8.72%: \$93.13
ShipCharge: \$13.86
Total Amount: \$1,174.99

THANK YOU FOR YOUR BUSINESS

Visit Our Website at:
www.lewuselectric.com

343 – TOOLS & SHOP EQUIPMENT

BILL OF SALE

The SELLER, Brooke Utilities, Inc. agrees to sell the various tools and equipment described below to BUYER, JW Water Holdings LLC of Denver, CO on January 14, 2014 at 1010 So. ~~Stover~~ Ave., Payson AZ 85541 as a bulk sale for the aggregate amount of \$5,000 plus applicable Gila Co. sales tax as evidenced by the corporate officer's signature below:

- Various - hand tools generally described as (1) water line tapping machine; (2) Sawzalls with batteries and chargers; (1) extension ladder; (1) large 12 volt pump; (2) small 12 volt pumps; (1) cordless drill; (1) corded drill; motor puller; snap ring pliers; rubber hammer; (1) socket set; (1) bucket spare sockets; 14" offset pipe wrench; long screwdriver; 18" pipe wrench; 24" pipe wrench; 36" pipe wrench; pliers; needle nose pliers; Crescent wrench; drill bit set (as is); shovels; pry bar; broom; hedge trimmer; square meter key; fork meter key; hammer; level; vice grips; pipe cutters; hand saw; utility knife; open end wrench set (as is); bit extractors; heat gun; rubber boots; bolt cutters; paint gun; extension electrical cords; small coolers; large cooler.
- 1- Refrigerator (upright in warehouse)
4- Warehouse office desks currently used by Operations staff
2- Office chairs
All- Interior contents of 20 ft. on-site storage container
All- Building parts inventory (see attached lists)

Conditions of Sale:

- Subject to applicable Gila County, AZ sales tax of 6.6%
- All goods sold on "as is - where is" basis
- Subject to visual inspection on January 14, 2014 by representative of Seller
- Goods must be picked up by Buyer not later than January 16, 2014
- Amount due hereunder payable not later than January 30, 2014

NAME: Robert T. Hardcastle
TITLE: President

Signature: _____

NAVASO ALLOCATION
= 149.
= \$703.03

CUSTOMER NOTIFICATION

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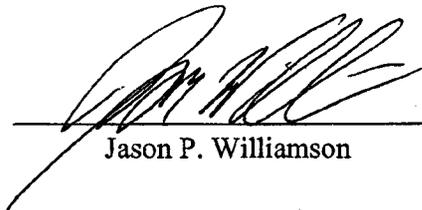
AFFIDAVIT OF JASON P. WILLIAMSON

Jason P. Williamson, being duly sworn, deposes and says:

1. I am a resident of Denver County, over 18 years of age, and make this affidavit based on my own personal knowledge.

2. I am manager of Navajo Water Co., Inc. (the "Company").

3. Pursuant to A.A.C. R14-2-105, and in accordance with the General Instructions for Rate Application for Water Companies with Gross Operating Revenues (Including Requested Rate Relief) of Less than \$250,000, on September 15, 2014 the Company sent to customers, via U.S. regular mail, notice regarding the Company's application for a permanent rate increase. The notice, which was previously approved by Staff, is attached as **Exhibit 1**.



Jason P. Williamson

SUBSCRIBED and sworn to before me this 28th day of September, 2014.



Notary Public



My Commission Expires:

My Commission Expires 2/17/15

9552890.1/037410.0002

EXHIBIT 1

CUSTOMER NOTIFICATION

NAVAJO WATER COMPANY (NWC) has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since 2000. An increase in rates is necessary at this time due to increases in operating expenses incurred in the test year and the previous 14 years since the last time new rates were set. Based on the Company's un-audited Test Year results, NWC realized an operating loss of \$31,995. The Company is requesting a revenue increase/decrease of \$69,627 or 70% of total test year revenues. Please see the reverse side of this sheet for a summary of the Company's current and proposed Rates

The Application is available for inspection at the Company's website at www.jwwater.net/navajo, during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington Street, and at the Commission's website www.azcc.gov using the e-Docket function located at the bottom of the website homepage. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. Customers may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 800-222-7000 (if located outside the Phoenix local calling area) or 602-542-4251 in the Phoenix local calling area. Customers may also contact the Tucson Commission office by calling 800-535-0148 (if located outside the Tucson local calling area) or 520-628-6555 in the Tucson local calling area.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, written customer comments will be placed in the docket, which the Commission reviews prior to making its final decision on the Application. It is important that customers contact the Commission so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission. For a form to use and instructions on how to e-mail comments to the Commission, go to <http://www.azcc.gov/Divisions/Utilities/forms/PublicCommentForm.pdf>.

NAVAJO WATER COMPANY CURRENT AND PROPOSED RATES AND CHARGES

			CURRENT RATES			PROPOSED RATES		
			Minimum/ Base	GAL		Minimum/ Base	GAL	
	5/8" x 3/4" Meter		\$16.19	for	0	\$33.00	for	0
	3/4" Meter		\$24.29	for	0	\$49.50	for	0
	1" Meter		\$40.48	for	0	\$82.50	for	0
	1-1/2" Meter		\$80.95	for	0	\$165.00	for	0
	2" Meter		\$129.52	for	0	\$264.00	for	0
	3" Meter		\$242.85	for	0	\$528.00	for	0
	4" Meter		\$404.75	for	0	\$825.00	for	0
	6" Meter		\$809.50	for	0	\$1650.00	for	0
COMMODITY CHARGE (Excess of Minimum)								
All Meter Sizes			\$ Per 1,000 Gallons					
All Gallons			\$ 3.50					
5/8" X 3/4" Meters			\$ Per 1,000 Gallons					
up to	4000	GAL.				\$ 3.75		
	4,001 to 10,000	GAL.				\$ 4.70		
over	10000	GAL.				\$ 5.55		
3/4" and Larger								
	0 to 10,000	GAL.				\$ 4.70		
over	10000	GAL.				\$ 5.55		
			CURRENT RATES			PROPOSED RATES		
			Service Line & Meter Install Charges			Service Line & Meter Install Charges		
	5/8" x 3/4" Meter		\$430.00			\$430.00		
	3/4" Meter		\$480.00			\$480.00		
	1" Meter		\$550.00			\$550.00		
	1-1/2" Meter		\$775.00			\$775.00		
	2" Meter		\$1,305.00			\$1,305.00		
	3" Meter		\$1,815.00			\$1,815.00		
	4" Meter		\$2,860.00			\$2,860.00		
	6" Meter		\$5,275.00			\$5,275.00		
Establishment			\$25.00			\$25.00		
Establishment (after Hours)			\$35.00			\$35.00		
Reconnection (Delinquent)			\$20.00			\$20.00		
Reconnection (After Hours)			\$30.00			\$30.00		
Meter Test			\$20.00			\$25.00		
Deposit			per Commission rule AAC R14-2-403.B			per Commission rule AAC R14-2-403.B		
Deposit Interest			6% per AAC r14-2-403(B)			6% per annum		
Re-establishment (within 12 mos.)			per Commission rule AAC R14-2-403(D)			per Commission rule AAC R14-2-403(D)		
NSF Check			\$17.50			\$17.50		
Deferred Pmt. - per month			1.50%			1.50%		
Meter Re-read (if correct & not error)			\$10.00			\$25.00		
Late Payment Penalty			1.50%			1.50%		
Moving Cust. Meter (cust. request)			N/A			per Commission rule R14-2-405		
Collection of State & Local Taxes			per AAC R14-2-608(D)(5)			per AAC R14-2-409(D)(5)		